

# House Bill 3375

Sponsored by Representative SMITH DB

## SUMMARY

The following summary is not prepared by the sponsors of the measure and is not a part of the body thereof subject to consideration by the Legislative Assembly. It is an editor's brief statement of the essential features of the measure **as introduced**.

Establishes goal of planning for development of three gigawatts of commercial scale floating offshore wind energy projects within federal waters off Oregon Coast by 2030.

Establishes Task Force on Floating Offshore Wind Energy. Requires task force to develop floating offshore wind development strategic plan and to submit plan to interim committees of Legislative Assembly related to energy no later than September 15, 2022. Sunsets December 31, 2022.

Takes effect on 91st day following adjournment sine die.

## A BILL FOR AN ACT

1  
2 Relating to floating offshore wind energy; and prescribing an effective date.

3 Whereas Oregon's coastal communities rely on electricity that is imported through  
4 catastrophe-prone supply lines to meet their most basic human needs; and

5 Whereas Oregon's southwestern coast is isolated from recovery resources and at high risk for  
6 wildfires, seismic events and increasing frequencies of catastrophic events; and

7 Whereas Oregon's coastal communities and commercial fisheries are hit first and hardest by  
8 climate change and must prioritize rapid adaptation in practices and infrastructure; and

9 Whereas wind resources within the federal waters of the outer continental shelf off the southern  
10 Oregon coast are world class and can be responsibly harnessed to deliver clean, reliable electricity  
11 to the communities of the Oregon coast and the Willamette Valley; and

12 Whereas renewable energy development within the federal waters of the outer continental shelf  
13 off the Oregon coast will result in diversified economic development and increased energy security  
14 for this state; and

15 Whereas floating offshore wind energy projects within the federal waters of the outer conti-  
16 nental shelf off the Oregon coast can greatly contribute to the energy resilience of Oregon's coastal  
17 communities and provide electricity for catastrophic event recovery activities; and

18 Whereas floating offshore wind energy can contribute to a diverse, secure, reliable and afford-  
19 able renewable energy resource portfolio to serve the electricity needs of Oregon rate payers and  
20 improve air quality, particularly in disadvantaged communities; and

21 Whereas floating offshore wind energy development presents an opportunity to attract invest-  
22 ment capital and to realize community economic development and workforce development benefits  
23 in Oregon, such as long-term job creation and development of a floating offshore wind energy supply  
24 chain; and

25 Whereas three gigawatts of floating offshore wind energy can contribute significantly to  
26 Oregon's existing renewable portfolio standards; and

27 Whereas Oregon's coastal transmission system can accommodate a significant amount of floating  
28 offshore wind energy for coastal consumption with potential delivery to the Willamette Valley along  
29 existing coast range transmission corridors; and

**NOTE:** Matter in **boldfaced** type in an amended section is new; matter *[italic and bracketed]* is existing law to be omitted.  
New sections are in **boldfaced** type.

1 Whereas floating offshore wind energy has the potential to contribute positive benefits to the  
 2 Pacific Northwest transmission grid and to help resolve transmission constraints; and

3 Whereas floating offshore wind energy can be used to electrolyze water into renewable hydrogen  
 4 and its clean derivatives, which can be utilized to decarbonize the maritime, fishing and transpor-  
 5 tation sectors; and

6 Whereas when responsibly developed and deployed at scale, the development of floating offshore  
 7 wind energy can provide economic, resilience and environmental benefits to this state and to the  
 8 nation; and

9 Whereas Oregon’s estuarine ecosystem health is essential to global carbon balance and must be  
 10 protected; and

11 Whereas Oregon’s commercial and recreational ocean fishers should be engaged in designing  
 12 policies for floating offshore wind energy project development that promote coexistence and shared  
 13 net benefits; and

14 Whereas Oregon State University is a global leader in marine energy technology development  
 15 and evaluation as well as in balancing multiple stakeholder objectives for the management of public  
 16 resources; and

17 Whereas Oregon State University can play a supportive role in designing floating offshore wind  
 18 energy projects to be coexistent with Oregon’s commercial fishing, maritime and coastal manufac-  
 19 turing and fabrication facilities; and

20 Whereas responsible planning for floating offshore wind energy should, from the initial planning  
 21 phases throughout the extent of developing any floating offshore wind energy project, incorporate  
 22 the interests of the people of Oregon; now, therefore,

23 **Be It Enacted by the People of the State of Oregon:**

24 **SECTION 1. (1) The Legislative Assembly finds that:**

25 **(a) A federal leasing process led by the Bureau of Ocean Energy Management is under-**  
 26 **way for the development of floating offshore wind energy within the federal waters off the**  
 27 **Oregon and California coasts;**

28 **(b) A planning scenario for developing three gigawatts of floating offshore wind energy**  
 29 **capacity within the federal waters off the Oregon coast by 2030 would trigger immediate**  
 30 **economic benefits to this state, including economic benefits related to planning activities at**  
 31 **the local, regional and state levels; and**

32 **(c) Proactive planning for floating offshore wind energy with effective engagement from**  
 33 **Oregon’s fishing communities, ports, conservation interests, manufacturing industry, mari-**  
 34 **time industry, disaster recovery planning stakeholders, workforce development stakeholders,**  
 35 **electricity rate payers and tribes will maximize the benefits to this state related to floating**  
 36 **offshore wind energy, while minimizing the conflicts between floating offshore wind energy,**  
 37 **the ocean ecosystem and ocean users.**

38 **(2) In furtherance of the findings set forth in subsection (1) of this section, the Legisla-**  
 39 **tive Assembly declares that it is the goal of this state to plan for the development of three**  
 40 **gigawatts of commercial scale floating offshore wind energy projects within the federal wa-**  
 41 **ters off the Oregon coast by 2030. It is further the goal of this state that the planning de-**  
 42 **scribed in this subsection be conducted in a manner that will maximize benefits to this state**  
 43 **while minimizing conflicts between floating offshore wind energy, the ocean ecosystem and**  
 44 **ocean users.**

45 **SECTION 2. (1) The Task Force on Floating Offshore Wind Energy is established.**

- 1       **(2) The task force consists of at least 11 members appointed as follows:**
- 2       **(a) The President of the Senate shall appoint two members from among members of the**  
3 **Senate, one from the majority party and one from the minority party.**
- 4       **(b) The Speaker of the House of Representatives shall appoint two members from among**  
5 **members of the House of Representatives, one from the majority party and one from the**  
6 **minority party.**
- 7       **(c) The following shall serve as ex officio voting members of the task force:**
- 8       **(A) The Director of the State Department of Energy or a designee of the director;**
- 9       **(B) The Director of the Department of Land Conservation and Development or a designee**  
10 **of the director;**
- 11       **(C) A representative, appointed by the Governor, of the Office of the Governor;**
- 12       **(D) The Director of the Oregon Business Development Department or a designee of the**  
13 **director;**
- 14       **(E) The State Resilience Officer or a designee of the officer;**
- 15       **(F) A member of the Public Utility Commission or a designee of the commission; and**
- 16       **(G) The Director of the Department of Environmental Quality or a designee of the di-**  
17 **rector.**
- 18       **(d) The Governor may appoint to the task force a representative of each state agency**  
19 **not represented by the members required under paragraph (c) of this subsection that has**  
20 **an interest in or jurisdiction over aspects of the development of floating offshore wind energy**  
21 **projects in federal waters off the Oregon coast.**
- 22       **(3) In order to ensure effective planning in Oregon for the development of floating off-**  
23 **shore wind energy projects in federal waters off the Oregon coast, the task force shall de-**  
24 **velop a floating offshore wind development strategic plan for Oregon. The strategic plan**  
25 **shall:**
- 26       **(a) Examine the potential for floating offshore wind energy development in federal waters**  
27 **off the Oregon coast;**
- 28       **(b) Evaluate actions necessary to promote development of floating offshore wind energy;**
- 29       **(c) Recommend a comprehensive and efficient state and federal permitting timeline for**  
30 **development of floating offshore wind energy projects in federal waters off the Oregon coast**  
31 **that:**
- 32       **(A) Includes a coordinated, timely state permitting process;**
- 33       **(B) Clearly defines state agency roles, responsibilities and decision-making authorities;**  
34 **and**
- 35       **(C) Identifies the timing, sequencing and coordination with federal agencies and tribal**  
36 **governing bodies necessary for permitting of a floating offshore wind energy project;**
- 37       **(d) Include a progressively adaptive management and development approach to meeting**  
38 **the goal set forth in section 1 of this 2021 Act and, in furtherance of that goal, to developing,**  
39 **by 2025, 500 megawatts in floating offshore wind energy capacity in federal waters off the**  
40 **southern Oregon coast to power an associated renewable hydrogen production facility;**
- 41       **(e) Identify measures for minimizing conflicts with existing ocean users in areas of fed-**  
42 **eral waters off the Oregon coast that are leased for the development of floating offshore**  
43 **wind energy;**
- 44       **(f) Identify mechanisms, measures and other opportunities for the development of float-**  
45 **ing offshore wind energy to provide net benefits to existing ocean users;**

1 (g) Include a full evaluation of the impacts of floating offshore wind energy on the  
 2 coastal, state and regional electricity transmission grid, which must include but is not lim-  
 3 ited to evaluation of the impacts in grid reliability, grid resilience, regional resource value  
 4 stacking and seasonal load balancing;

5 (h) Identify or recommend local or state initiatives designed to maximize the benefits to  
 6 the people of this state of developing floating offshore wind energy;

7 (i) Evaluate options for integrating the development of floating offshore wind energy with  
 8 Oregon’s ports and evaluate the potential economic, ecological, workforce and functionality  
 9 impacts on Oregon’s ports related to the development of floating offshore wind energy;

10 (j) Be the result of and promote regular, collaborative engagement with other Pacific  
 11 coast states, tribal nations and provinces with relation to the development of floating off-  
 12 shore wind energy; and

13 (k) Assess the opportunities and challenges of developing floating offshore wind energy  
 14 in federal waters off the Oregon coast as those opportunities and challenges relate to:

15 (A) The resilience and reliability of the coastal and regional electricity transmission grid;

16 (B) State and regional electricity transmission grid integration;

17 (C) Fire risks related to electricity transmission lines;

18 (D) Decarbonization of the energy sector across the Pacific Northwest;

19 (E) The development of floating offshore wind energy as a complementary energy re-  
 20 source with other renewable energy resources such as renewable hydrogen, pumped storage  
 21 and other forms of energy storage;

22 (F) The contributions of floating offshore wind energy to meeting capacity peak demands;

23 (G) The interests of electricity rate payers;

24 (H) State energy independence;

25 (I) Tribal energy sovereignty and other related interests of federally recognized coastal  
 26 Oregon Indian tribes;

27 (J) Economic diversification in this state;

28 (K) Workforce development;

29 (L) The use of local content in floating offshore wind energy development and local supply  
 30 chain development related to floating offshore wind energy;

31 (M) The contributions of floating offshore wind energy to the economic and geographic  
 32 energy equity in this state;

33 (N) The interests of this state’s commercial and recreational fishing industries and  
 34 subsistence fishers and the specific interests of this state’s coastal fishing and tribal com-  
 35 munities;

36 (O) Estuarine ecosystem functions;

37 (P) Port functionality; and

38 (Q) Any other issues that the task force determines to be relevant.

39 (4) In developing the strategic plan described in subsection (3) of this section, the task  
 40 force shall solicit input from representatives of relevant local, regional and federal entities  
 41 that may include, but are not limited to, the commercial and recreational fishing industries,  
 42 Oregon State University, ports, conservation interests, the manufacturing industry, the  
 43 maritime industry, disaster recovery planners, workforce development advocates, electricity  
 44 rate payers, the United States Department of Energy, the Bonneville Power Administration,  
 45 federally recognized Oregon Indian tribes and federal agencies with jurisdictional interests

1 related to floating offshore wind energy development.

2 (5) A majority of the voting members of the task force constitutes a quorum for the  
3 transaction of business.

4 (6) Official action by the task force requires the approval of a majority of the voting  
5 members of the task force.

6 (7) The Director of the State Department of Energy or the designee of the director shall  
7 serve as chairperson of the task force.

8 (8) If there is a vacancy for any cause, the appointing authority shall make an appoint-  
9 ment to become immediately effective.

10 (9) The task force shall meet no less than once per month at times and places specified  
11 by the call of the chairperson or of a majority of the voting members of the task force.

12 (10) The task force may adopt rules necessary for the operation of the task force.

13 (11) The task force shall submit the plan required under subsection (3) of this section, in  
14 the manner provided by ORS 192.245, which may include recommendations for legislation, to  
15 the interim committees of the Legislative Assembly related to energy no later than Sep-  
16 tember 15, 2022.

17 (12) The State Department of Energy shall provide staff support to the task force.

18 (13) Members of the Legislative Assembly appointed to the task force are nonvoting  
19 members of the task force and may act in an advisory capacity only.

20 (14) Members of the task force who are not members of the Legislative Assembly are not  
21 entitled to compensation or reimbursement for expenses and serve as volunteers on the task  
22 force.

23 (15) All agencies of state government, as defined in ORS 174.111, are directed to assist  
24 the task force in the performance of the duties of the task force and, to the extent permitted  
25 by laws relating to confidentiality, to furnish information and advice the members of the task  
26 force consider necessary to perform their duties.

27 **SECTION 3.** Section 2 of this 2021 Act is repealed on December 31, 2022.

28 **SECTION 4.** This 2021 Act takes effect on the 91st day after the date on which the 2021  
29 regular session of the Eighty-first Legislative Assembly adjourns sine die.

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